Resort Improvement District #1 Board Presentation



ALL RESULTS AND RECOMMENDATIONS ARE PRELIMINARY ALL KESULIS ANU KEUIVIIVIENUAI IUNS AKE KKELIIVIIVAN ALL KESULIS ANU KEUIVIIVIENUAI IUNS AKE KREVIEW, AND SUBJECT TO CHANGE BASED ON FURTHER REVIEW, AND SUBJECT TO CHANGE BASED ON FURTHER REVIEW, INIDI IT EDONATUE DOODEDTV OMMEDC Rate Study and Capital ANU SUBJELI IU CHANGE BASED UN FUKIHEK KEY AND SUBJELI IU CHANGE BASED UN FUKIHEK KEY INPUT FROM THE PROPERTY OWNERS, AND UNTIL Improvement Planning for: Electric Water APPROVED BY THE BOARD Sewer **IGService** dan@igservice.com June 20, 2019

Today

- Presentation of 40 page report
- Three Segments: Electric, Water, then Sewer
- Questions, answers and comments after each segment
- No action by board today

"Resort Improvement District #1"

- No debt
- Ongoing property tax revenue
- Positive cash balances
- Dedicated, experienced, skilled staff

Property Taxes: Ad Valorem

Last fiscal year Ad Valorem Tax revenue \$470,000:

Parks:	\$130,000	27%
Utilities:	340,000	<u>73%</u>
Total	\$470,000	100%

Property Taxes: Special

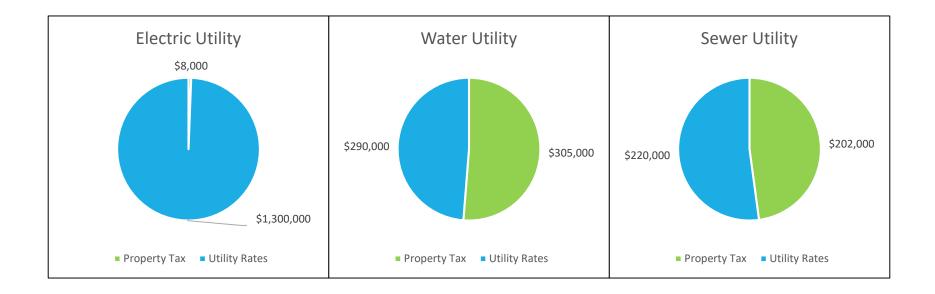
- 1. Special Utilities Improvement and Operation Tax: \$80/yr parcel
 - \$30 for utility maintenance and operations
 - \$50 for utility capital expenditures
- 2. Fire Protection Tax:
 - > \$99 /yr vacant parcel
 - \$125 /yr residential developed parcel
 - > \$250 /yr multi-family and commercial parcel

Property Taxes: Special

- 3. Water Standby Fee: \$8.00 /yr undeveloped parcels
- 4. Sewer Standby Fee: \$8.00 /yr undeveloped parcels

Total contribution of Ad Valorem and Special Taxes to utilities: Approximately \$600,000 per year

Property Tax Benefits to Utilities



Property taxes cover roughly half Water and Sewer operating costs. (Property Taxes total \$515,000 above. Additional applied directly to capital projects)

Fund Balance Estimates (April 2019)

- Electric
- Water
- Sewer

\$450,000 \$1,800,000 <u>\$200,000</u> \$2,450,000

Utility Accounts

Electric: 722

620 Residential

54 RID accounts

48 Commercial

722

- Water: 630
- Sewer: 500

... of 4,000+ parcels

Cost of Service Rate Setting: "The Rules" under Proposition 218

- 1. Rate revenue can't subsidize general fund
- 2. Customers pay based on cost to serve them
- 3. Customers sent 45-day notice followed by rate hearing (Water and Sewer)

Rate Setting Process

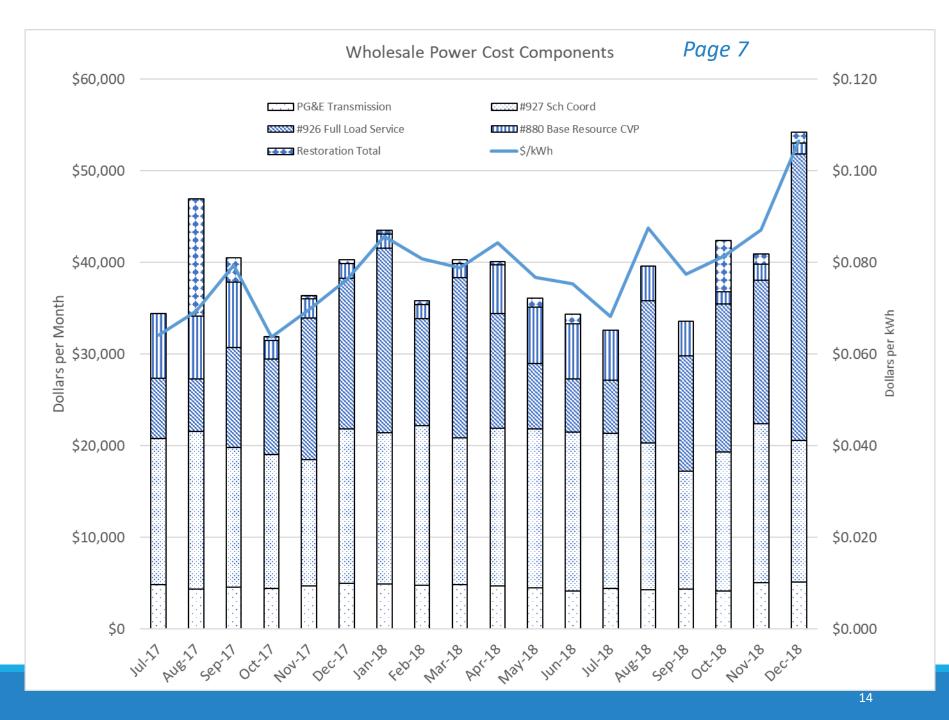
- 1. Evaluate historical financial results
- 2. Evaluate rate history and comparisons
- 3. Work with staff to create five-year projection of <u>Operating costs</u> (e.g. personnel, maintenance, electricity)

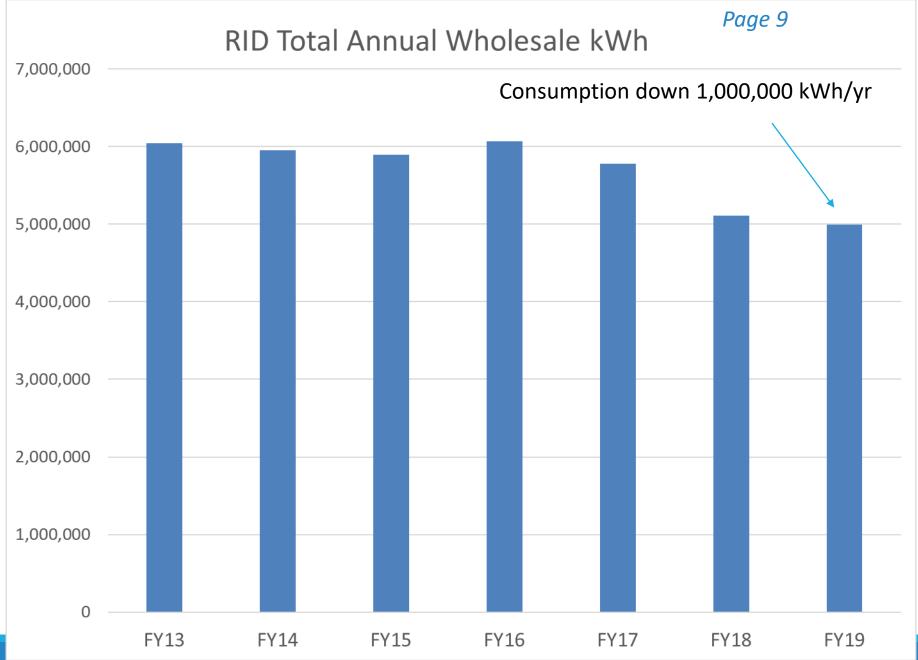
Rate Setting Process (cont.)

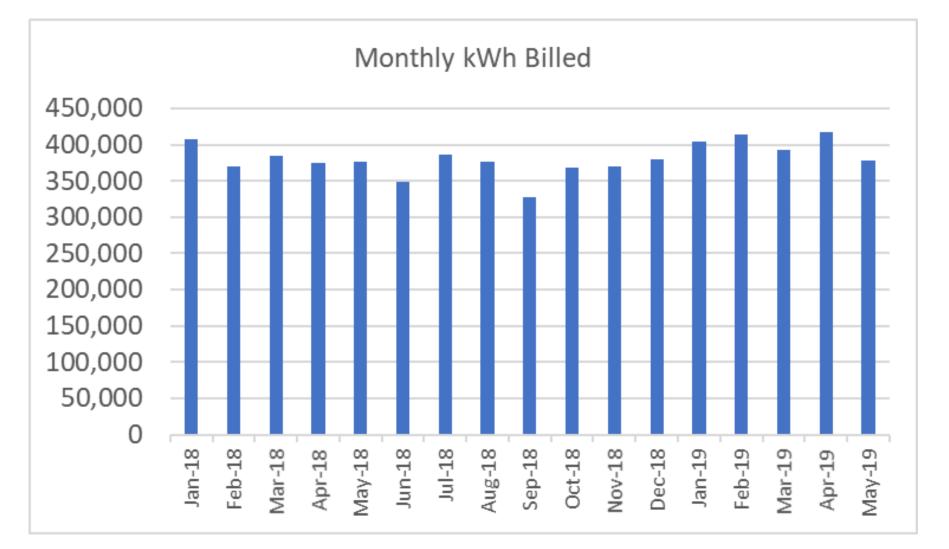
- 4. Work with staff and community to create fiveyear projection for <u>Capital Improvement Projects</u> (e.g. construction, new equipment, major repair)
- 5. Create rate-setting scenarios for consideration by board and the public
- 6. Prop 218 compliant notice and hearing (water and sewer)

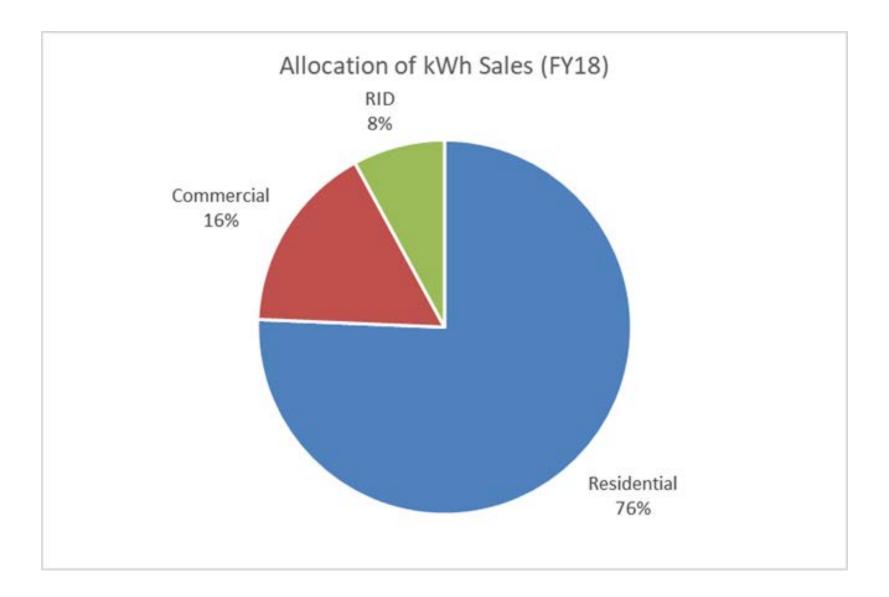
Electric: Wholesale Supply

- RID buys its power from the Western Area Power Administration (WAPA)
- Supply divided between "Base Resource" (lower cost) and "Full Load Service" (to meet load)
- Base Resource \$0.07 /kWh below average for 2,000,000 kWh (45% approx.)
- PG&E provides only transmission service



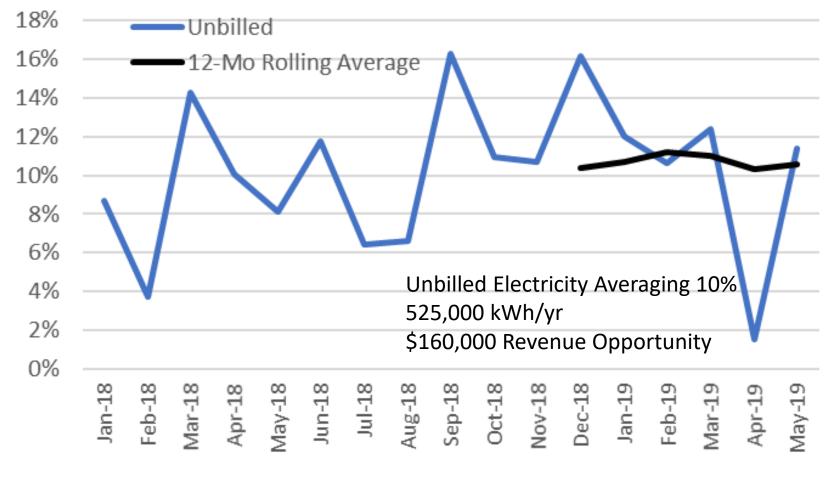


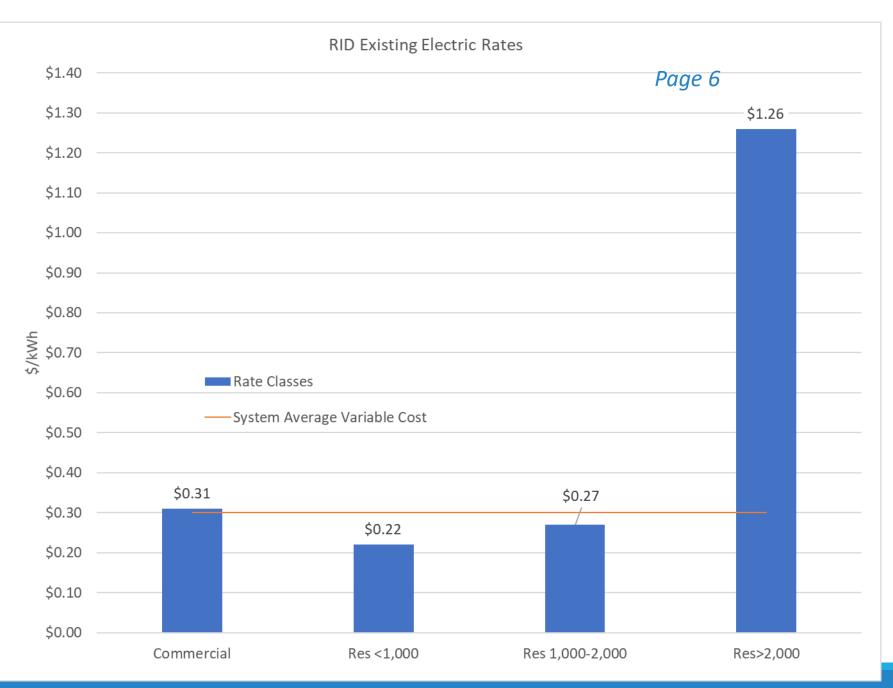


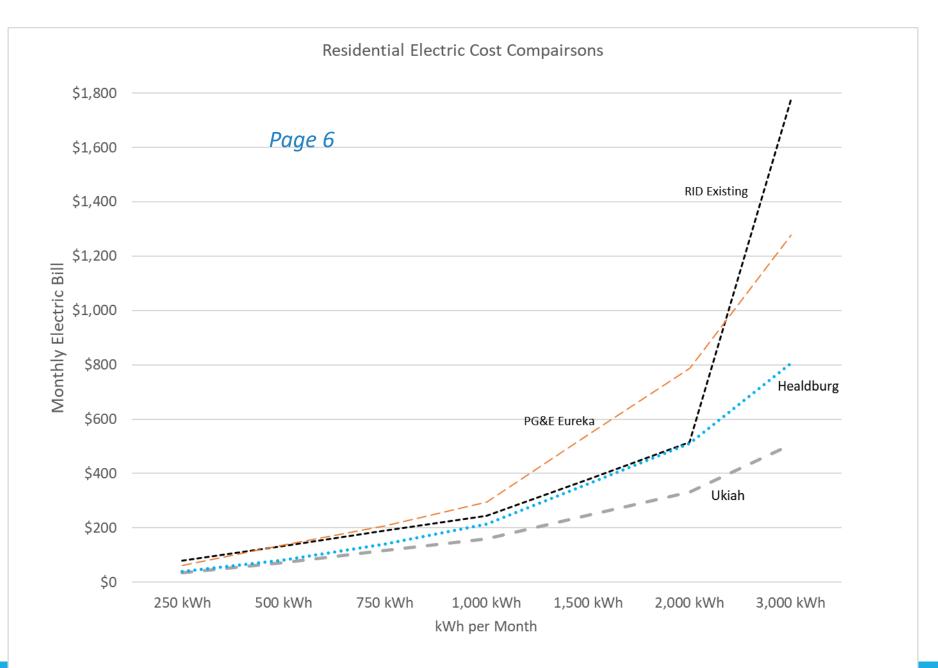


Unaccounted-for Electricity

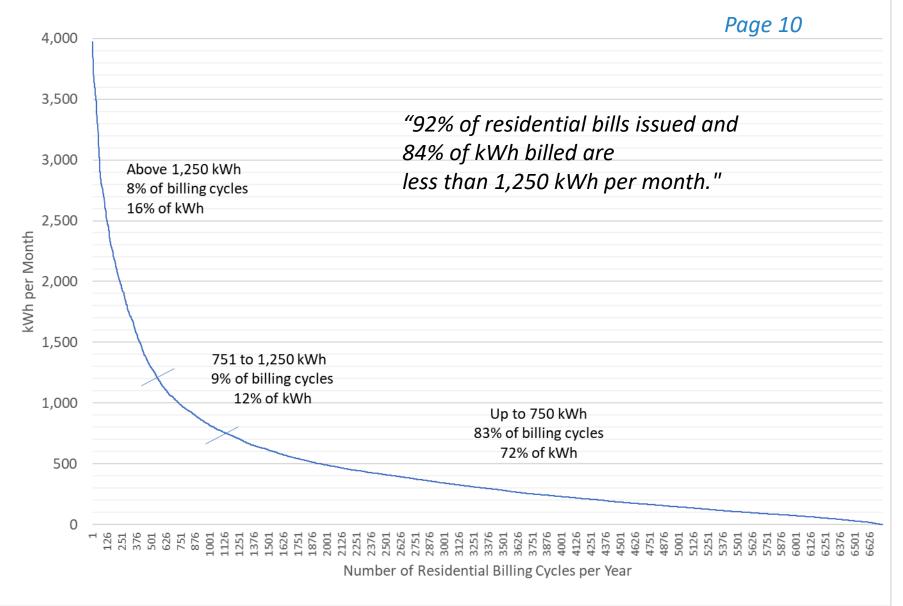
Page 10. This version is updated. Page 29 for data.

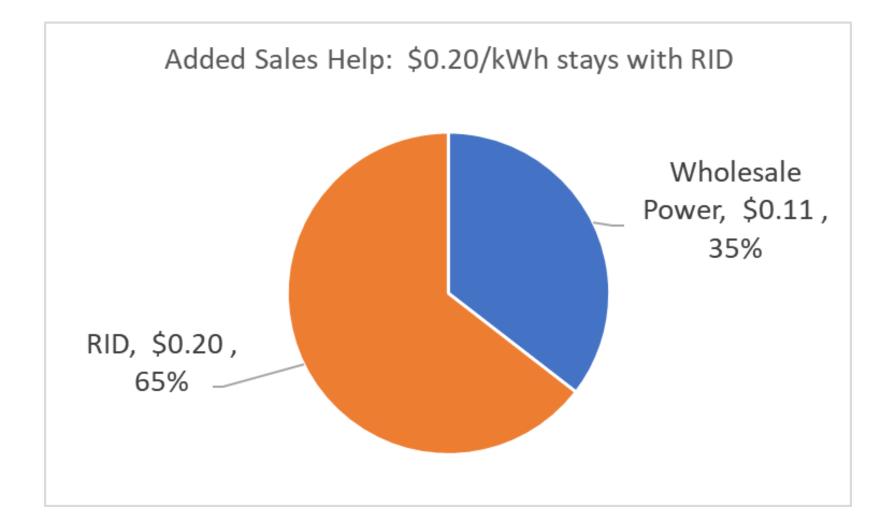






Residential Non-Zero Electric Bill Cycles up to 4,000 kWh/mo





RID Electric Enterprise Fund

Major Expense and Project Planning

Page 30

	EX/10/10	Year 1 FY19/20	Year 2	Year 3	Year 4	Year 5 FY23/24	Comments
Project or Purpose	FY18/19	F Y 19/20	FY20/21	FY21/22	FY22/23	f 123/24	Comments
Underground Cable Design and Construction	\$340,000	-	-	-	-	-	Lower Pacific area
Replace underground tie-line Paradise Ridge	-	-	\$150,000	-	-	-	Based on RID staff doing the work using the existing conduit
Fuse Coordination Study	-	-	\$100,000	-	-	-	To determine where District can install new fuses with spark arresters to isolate sections of RID Grid
Underground replacement phase #4 S/E side runway	-	-	-	\$25,000	-	-	Based on RID staff doing the work
Underground replacement phase #7 Marina area	-	-	-	\$50,000	-	-	Based on RID staff doing the work
Hillside Road Reroute and Upgrade	-	-	\$35,000	-	-	-	Based on RID staff adding six wood poles to reroute
Alternate underground feed for deli and brewery	-	-	-	\$25,000	-	-	To increase service reliability
Pavement Resurfacing	\$28,000	-	-	-	-	-	Generator yard
Equipment Storage Building	-	-	-	\$33,000			One-third of \$100,000 shared between Water/Sewer/Electric
Bucket Truck Replacement	\$153,000	-	-	-	-	-	100 percent electric enterprise
Truck replacement (passenger and line)	\$13,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	Based on 10-year life except 20 for line trucks. Covers a portion of 11 vehicles used for electric.
Back-hoe replacement (shared)	-	-	-	_	\$40,000	-	One-third of \$120,000 shared between Water/Sewer/Electric
Totals	\$534,000	\$40,000	\$325,000	\$173,000	\$80,000	\$40,000	
Five-Year Average, rounded				\$132,000			

Note: This CIP schedule assumes \$50,000 per year ongoing pole replacement included as an operating expense.

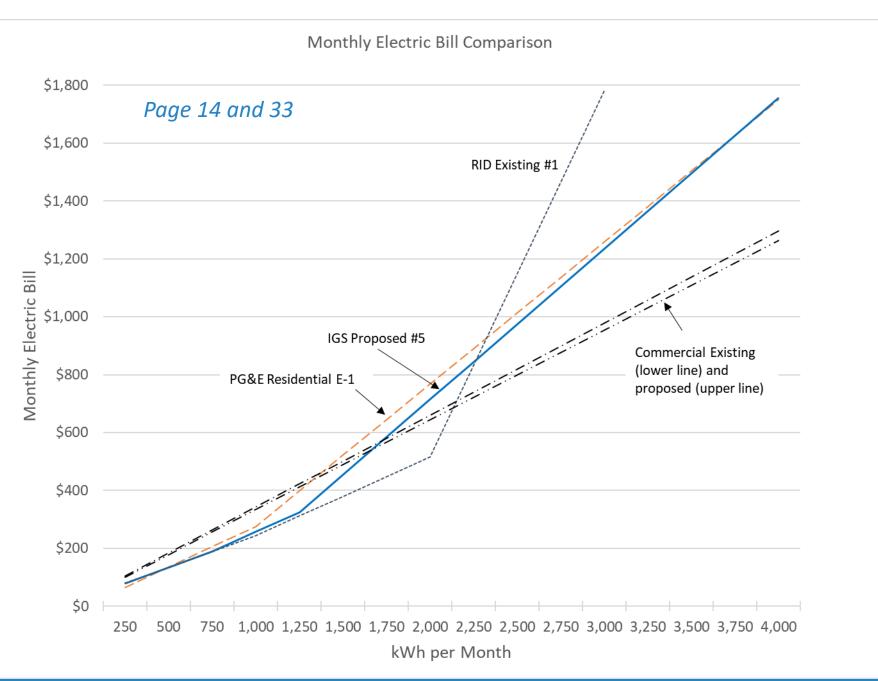
Revenue / Expense Projections for Electric with Gradual Increases Page 31 w/ adjustment to revenue

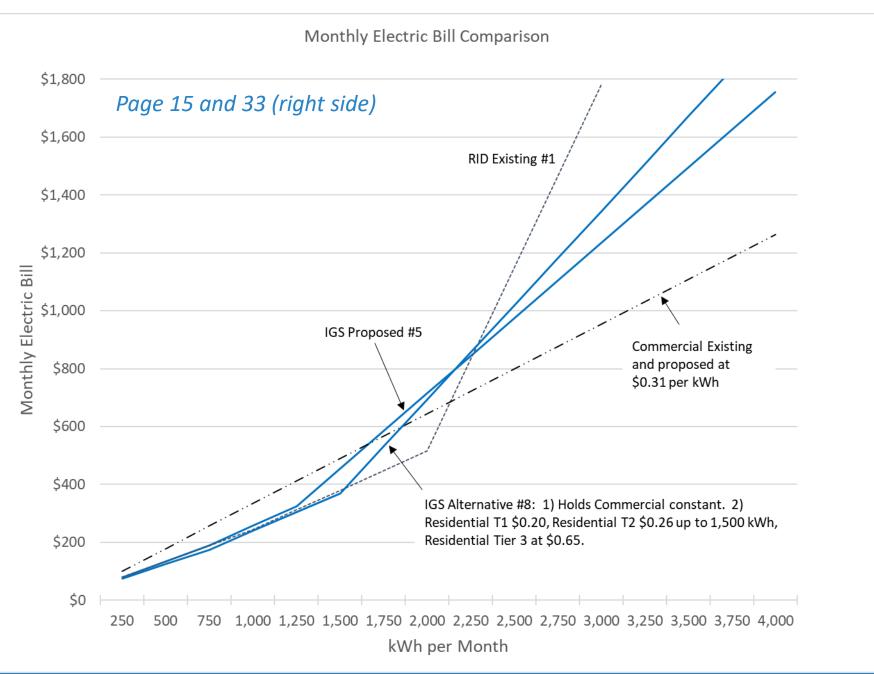
Total of \$1,535,000 used	FY15/16	FY16/17	FY17/18	FY18/19	FY19/20	FY20/21	FY21/22	FY22/23	FY23/24	
for rate setting	<u>Audited</u>	<u>Audite d</u>	<u>Preliminary</u>	<u>Projected</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	Forecast	<u>Forecast</u>	
Operating Revenues				ie Increases:	3.0%	3.0%	3.0%	3.0%	3.0%	
Utility Service Charges	\$1,585,706	\$1,550,350	\$1,397,000	\$1,311,000	1,350,000	1,391,000	1,433,000	1,476,000	1,520,000	
Capital Facility Charges	18,000	45,000	68,000	70,000	72,000	74,000	76,000	78,000	80,000	
Water and Sewer Ent. Charges	-	-	-	-	113,000	116,000	119,000	123,000	127,000	
Connection, Extension and Other Fees	80,119	74,006	45,230	45,000	45,000	45,000	45,000	45,000	45,000	
Total Operating Revenue	1,683,825	1,669,356	1,510,230	1,426,000	1,580,000	1,626,000	1,673,000	1,722,000	1,772,000	Inflation
Operating Expenses										Factor
Human Resources	571,395	821,534	563,759	650,000	676,000	703,000	731,100	760,300	790,700	4%
Materials, Supplies and Services	202,453	165,244	154,201	235,000	240,000	244,800	249,700	254,700	259,800	2%
Power	515,670	444,294	465,780	480,000	494,000	508,800	524,100	539,800	556,000	3%
Insurance	11,338	11,327	13,580	14,000	14,000	14,300	14,600	14,900	15,200	2%
Allocated Administrative Costs	72,157	76,243	75,000	75,000	84,000	85,700	87,400	89,100	90,900	2%
Total Operating Expenses	1,373,013	1,518,642	1,272,320	1,454,000	1,508,000	1,556,600	1,606,900	1,658,800	1,712,600	
Net Operating Income	310,812	150,714	237,910	(28,000)	72,000	69,400	66,100	63,200	59,400	
Non-Operating Income (Expense)										
Property Taxes	7,786	37,660	31,871	8,000	8,000	8,000	8,000	8,000	8,000	
Transfers / Grants	184,666	(19,978)	201,890	-	-	-	-	-	-	
Total Non-Operating	192,452	17,682	233,761	8,000	8,000	8,000	8,000	8,000	8,000	
Net Income (Loss)	503,264	168,396	471,671	(20,000)	80,000	77,400	74,100	71,200	67,400	•
Capital Improvement Projects	(165,000)	(633,000)	(82,000)	(534,000)	(132,000)	(132,000)	(132,000)	(132,000)	(132,000)	
Cash and Cash Equivalents Year End	1,147,162	839,136	1,228,807	674,807	622,807	568,207	510,307	449,507	384,907)
Notes:										

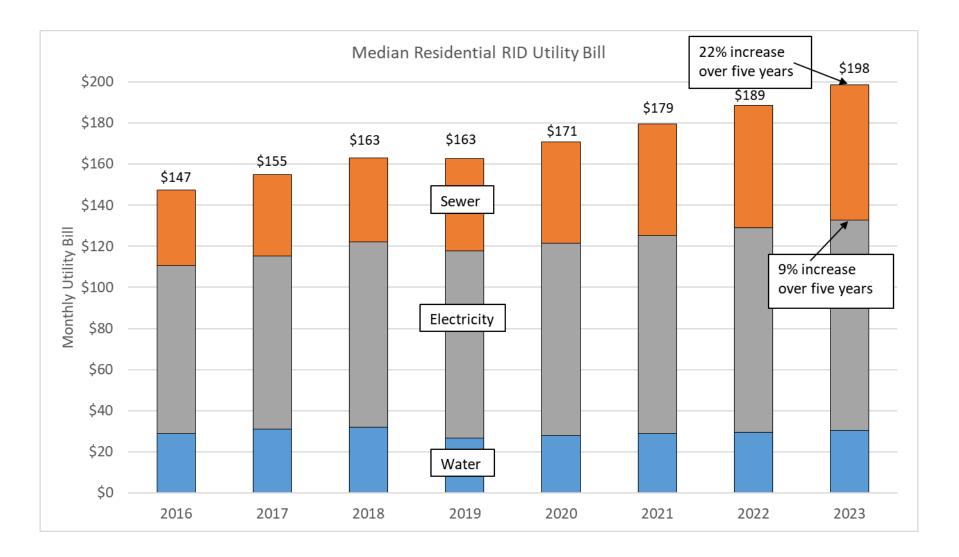
Values in italics are projections

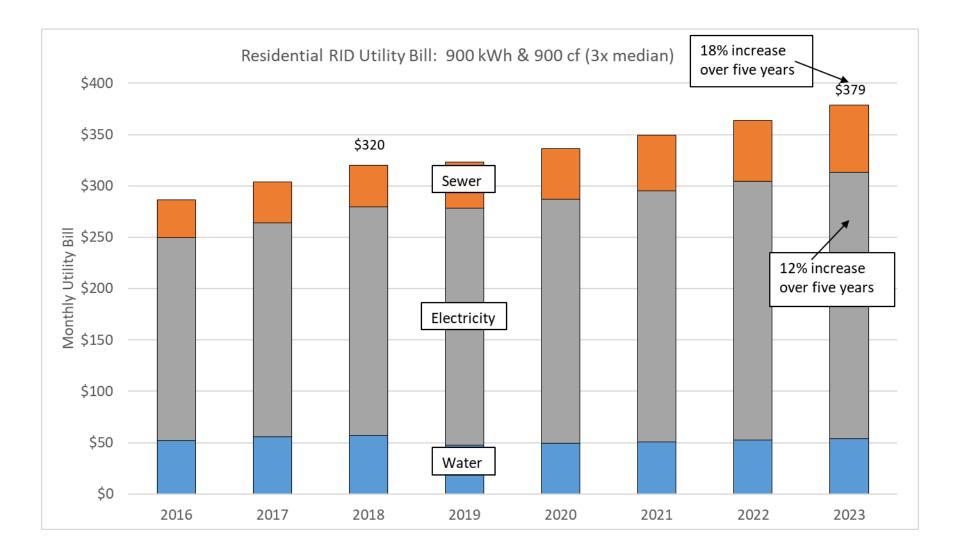
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						R	ate Alt	ernatives	s and Re	evenue F	Results								
FY17/18 kWh Distributi	on					Res	ide ntial							Commercial	Wtr/Swr	Fixed Revenue	Total	FY19/20) Goal
From	0	251	501	751	1,001	1,251	1,501	2,001	3,001	4,001	5,001						(rounded)		Ove
То	250	500	750	1,000	1,250	1,500	2,000	3,000	4,000	5,000	6,000	Above							(Under
% nonzero cycles	43.7%	27.1%	11.8%	5.9%	3.0%	1.8%	2.5%	2.6%	0.9%	0.4%	0.1%	0.0%	100.0%						
% kWh	39.5%	20.9%	11.3%	7.1%	4.9%	3.7%	5.2%	4.9%	1.9%	0.5%	0.1%	0.0%	100.0%						
kWh	1,332,000	705,000	381,000	239,000	164,000	124,000	176,000	167,000	65,000	18,000	3,000	1,000	3,375,000	731,000	355,000		4,461,000		
1) Existing Rates before cha	nges																		
Rate	\$0.2200	\$0.2200	\$0.2200	\$0.2200	\$0.2700	\$0.2700	\$0.2700	\$1.2600	\$1.2600	\$1.2600	\$1.2600	\$1.2600		\$0.3100					
Revenue	\$293,040	\$155,100	\$83,820	\$52,580	\$44,280	\$33,480	\$47,520	\$210,420	\$81,900	\$22,680	\$3,780	\$1,260	\$1,029,860	\$226,610		\$199,000	\$1,455,000	\$1,535,000	(\$80,000
2) 9/1/19 Assumed 2.5% CP	I Increase from	n August 2	015 Minut	es	1.025														
Rate	\$0.2255	\$0.2255	\$0.2255	\$0.2255	\$0.2768	\$0.2768	\$0.2768	\$1.2915	\$1.2915	\$1.2915	\$1.2915	\$1.2915		\$0.3177					
Revenue	\$300,366	\$158,978	\$85,916	\$53,895	\$45,387	\$34,317	\$48,708	\$215,681	\$83,948	\$23,247	\$3,875	\$1,292	\$1,055,607	\$232,239		\$203,975	\$1,492,000	\$1,535,000	(\$43,000
3) Alternative 2) above, but v	with shift of cos	t to Wator	and Sowar												\$0.3177				
5) Alternative 2) above, but	with shift of cos	st to water	anu Sewer										\$1,055,607	\$232,239	\$112,784	\$203,975	\$1,605,000	\$1,535,000	\$70,000
Increased kWh based o	n Lowering of	the Tier 3.	\$1.26 rate																
kWh (from above)	1.332.000	705.000	381.000	239,000	164.000	124.000	176.000	167.000	65,000	18.000	3.000	1.000	3,375,000		Increased Total kWh				
Added kWh	0	0	0	0	0	0		35,000	35,000	35,000	35,000	35,000	175,000	5%					
New Total kWh	1,332,000	705,000	381,000	239,000	164,000	124,000	176,000	202,000	100,000	53,000	38,000	36,000	3,550,000	731,000	355,000		4,636,000		
Rate for Wholesale Power								\$0.11	\$0.11	\$0.11	\$0.11	\$0.11							
Cost of added Wholesale I	Power							\$3,850	\$3,850	\$3,850	\$3,850	\$3,850	\$19,250						
4) Recommended by IGS at	April 24th Cor	nmunity Wo	orkshop, II	NCLUDES	INCREASI	ED USAGE	EESTIM	ATE											
Rate	\$0.20	\$0.22	\$0.22	\$0.22	\$0.27	\$0.27	\$0.48	\$0.48	\$0.48	\$0.48	\$0.48	\$0.48	\$0.2554	\$0.3177	\$0.3177				
Revenue	\$266,400	\$155,100	\$83,820	\$52,580	\$44,280	\$33,480	\$84,480	\$93,110	\$44,150	\$21,590	\$14,390	\$13,430	\$906,810	\$232,239	\$112,784	\$203,975	\$1,456,000	\$1,535,000	(\$79,000
5) Revised Recommendation	n by IGS, shift	to Sewer an	nd Water. I	NCLUDES	INCREAS	ED USAG	E ESTIM	IATE											
Rate	\$0.22	\$0.22	\$0.22	\$0.27	\$0.27	\$0.52	\$0.52		\$0.52	\$0.52	\$0.52	\$0.52	\$0,2819	\$0.3177	\$0.3177				
Revenue	\$293,040	\$155,100	\$83,820	\$64,530	\$44,280	\$64,480		\$101,190	\$48,150			\$14,870		\$232,239	\$112,784	\$203,975	\$1,550,000	\$1,535,000	\$15,000
6) Reset Tier 3 to \$0.75, shi	ft to Sewer/Wa	ter. INCLI	IDES INC	REASED U	ISAGE EST	IMATE													
Rate	\$0.22	\$0.22	\$0.22	\$0.22	\$0.27	\$0.27	\$0.27	\$0.75	\$0.75	\$0.75	\$0.75	\$0.75	\$0.2852	\$0.3177	\$0.3177				
Revenue	\$293,040		\$83,820	\$52,580	\$44,280	\$33,480		\$147,650	\$71,150	\$35,900	\$24,650			\$232,239	\$112,784	\$203,975	\$1,561,000	\$1,535,000	\$26,000
7) Hold existing Tiers, shift	to Se we r/Wate	r. reset \$1.	26 to lowe	r numbe r tl	hat works.	NO INCR	EASED U	USAGE ES	TIMATE	INCLUD	ED								
Rate	\$0.22	\$0.22	\$0.22	\$0.22	\$0.27	\$0.27	\$0.27	\$1.09	\$1.09	\$1.09	\$1.09	\$1.09	\$0.2923	\$0.3177	\$0.3177				
Revenue	\$293,040	\$155,100	\$83,820	\$52,580	\$44,280	\$33,480	\$47,520	\$182,030	\$70,850	\$19,620	\$3,270	\$1,090	\$986,680	\$232,239	\$112,784	\$203,975	\$1,536,000	\$1,535,000	\$1,000
8) Hold existing Tiers, shift	to Se we r/Wate	r. leave thi	rd tier high	er than IG	S #5, INCL	UDES INC	REASE	D USAGE	ESTIMA	ГЕ									
Rate	\$0.20	\$0.20	\$0.20	\$0.26	\$0.26	\$0.26	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	\$0.2802	\$0.3100	\$0.3100				
Revenue	\$266,400	\$141.000	\$76.200	\$62,140	\$42.640	\$32.240	\$114,400	\$127,450	\$61,150			\$19,550	\$994.620	\$226.610	\$110.050	\$203,975	\$1.535.000	\$1.535.000	\$0









Commercial Service

RID Commercial rate increase from \$0.31 to \$0.3177 /kWh

Comparison (summer rate)

PG&E A-1 Small Commercial:	\$0.27 / kWh
Ukiah General Service:	\$0.19
Healdsburg C-1	\$0.17

RID is unique...

IGS Electric Comments

- Pursue unaccounted-for electricity
- \$1.26 can no longer be supported by associated cost
- Various rate scenarios can be "right"

- Meter Charge and Capital Facility Charge combined into on fixed monthly charge for residential. Presently \$14.43 + \$10.06 = \$24.49 (See below)
 Service Charge =
 - Gradual increases recommended to continue
- Revisit results after 12 months of new rates in place

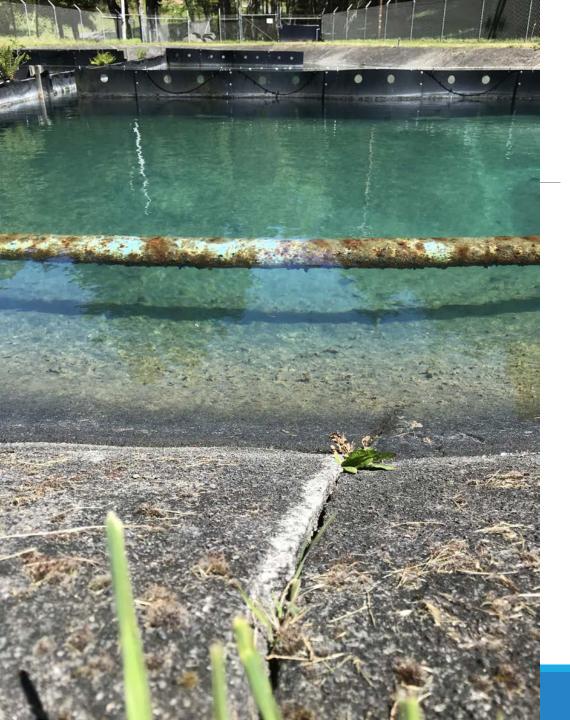
Page 26 RID #1 Utility Rate Schedules (Proposed as of 6/7/19)												
Category of Service	10/1/2020	10/1/2021	10/1/2022	10/1/2023								
ELECTRICITY				Change:	3.0%	3.0%	3.0%	3.0%				
Residential Existing		Residential Proposed										
Service Charge (\$/Mo)	\$14.43	Service Charge	\$25.10	2.5%	\$25.85	\$26.63	\$27.43	\$28.25				
Capital Facility Charge (\$/Mo)	\$10.06											
Tier 1: 1 - 1,000 kWh (\$/kWh)	\$0.2200	Tier 1: 1 - 750 kWh	\$0.2200	Tiers	\$0.2266	\$0.2334	\$0.2404	\$0.2476				
Tier 2: 1,001 - 2,000 kWh (\$/kWh)	\$0.2700	Tier 2: 751 - 1,250 kWh	\$0.2700	- 1	\$0.2781	\$0.2864	\$0.2950	\$0.3039				
Tier 3: Over 2,000 kWh (\$/kWh)	\$1.2600	Tier 3: Over 1,250 kWh	\$0.5200	Rates	\$0.5356	\$0.5517	\$0.5682	\$0.5853				
Commercial Existing		Commercial Proposed										
Energy Cost (\$/kWh)	\$0.3100	Energy Cost	\$0.3177	2.5%	\$0.3272	\$0.3370	\$0.3472	\$0.3576				
Capital Facility Charge (\$/Mo)	\$10.06	Service Charge	\$10.92	8.5%	\$11.25	\$11.59	\$11.94	\$12.30				
10 kVA Transformer (\$/Mo)	\$13.83	10 kVA Transformer	\$14.18	2.5%	\$14.61	\$15.05	\$15.50	\$15.97				
15 kVA Transformer (\$/Mo)	\$20.76	15 kVA Transformer	\$21.27	2.5%	\$21.91	\$22.57	\$23.25	\$23.95				
25 kVA Transformer (\$/Mo)	\$22.86	25 kVA Transformer	\$35.45	55.1%	\$36.51	\$37.61	\$38.74	\$39.90				
37 kVA Transformer (\$/Mo)	\$51.69	37 kVA Transformer	\$52.47	1.5%	\$54.04	\$55.66	\$57.33	\$59.05				
50 kVA Transformer (\$/Mo)	\$69.17	50 kVA Transformer	\$70.90	2.5%	\$73.03	\$75.22	\$77.48	\$79.80				
75 kVA Transformer (\$/Mo)	\$103.76	75 kVA Transformer	\$106.35	2.5%	\$109.54	\$112.83	\$116.21	\$119.70				
100 kVA Transformer (\$/Mo)	\$138.33	100 kVA Transformer	\$141.80	2.5%	\$146.05	\$150.43	\$154.94	\$159.59				
150 kVA Transformer (\$/Mo)	\$207.50	150 kVA Transformer	\$212.70	2.5%	\$219.08	\$225.65	\$232.42	\$239.39				
225 kVA Transformer (\$/Mo)	\$311.29	225 kVA Transformer	\$319.05	2.5%	\$328.62	\$338.48	\$348.63	\$359.09				

Water Enterprise

Half supply from Water Wells Half supply from Telegraph Creek

After 55+ years Water Plant will require major work in the next five years...

Diversion Pond on Telegraph Creek below Water Treatment Plant



Sedimentation Basin: Cracks and Rust



Chlorine gas added through gas cylinders. Need to convert to soluble tablets to increase safety and lower operational costs

Computer Controls: 20 years old!

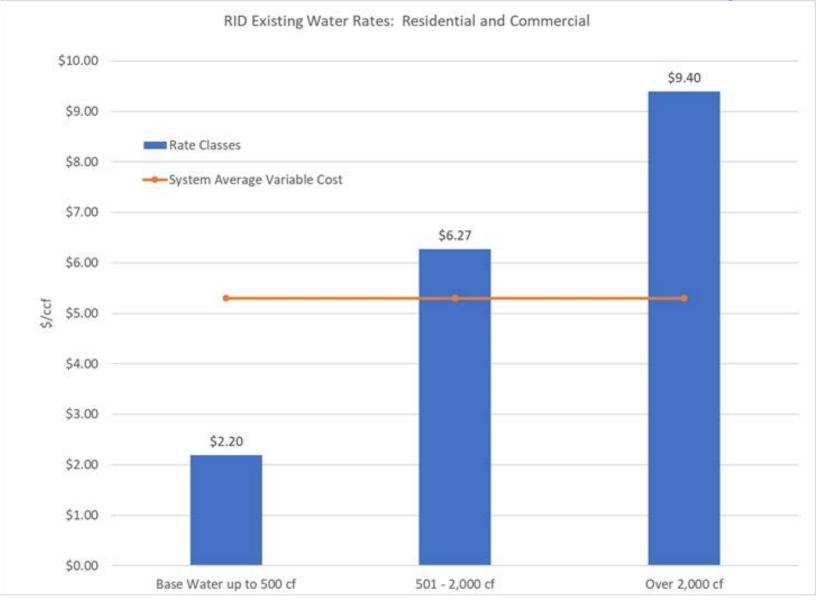
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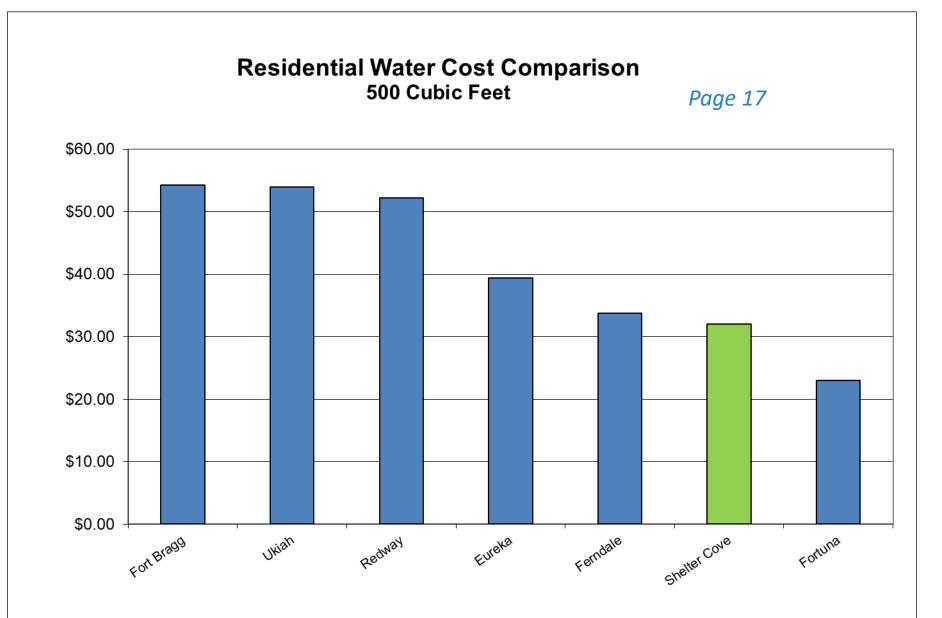
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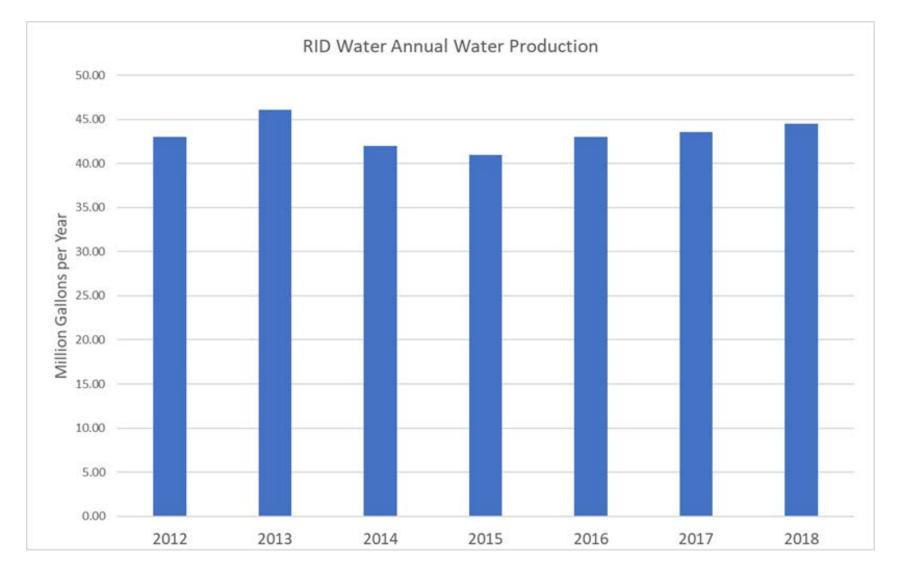
Existing Water Rates

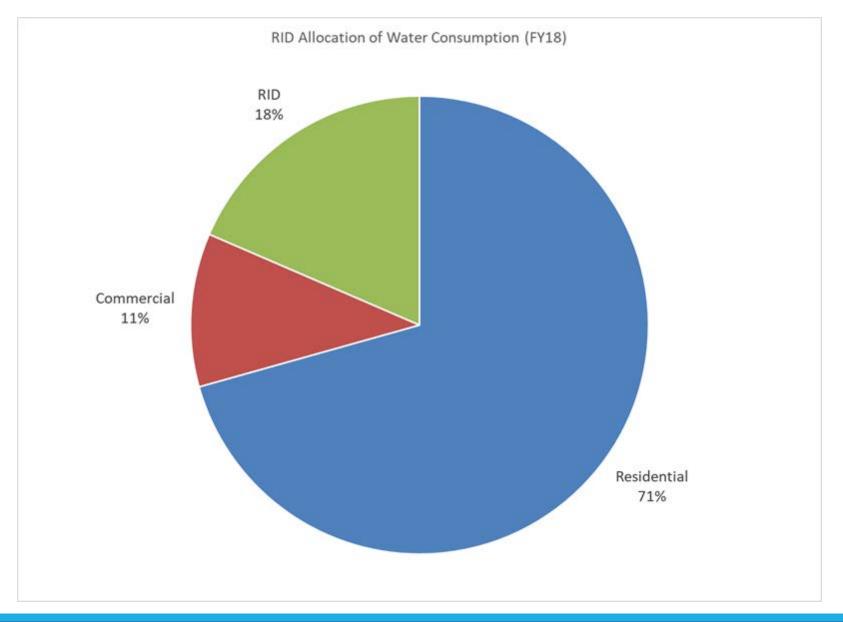
Fixed Monthly + First 500: \$21.01 + \$10.98 = \$31.99 501 to 2,000 CF: \$6.27 / HCF Over 2,000: \$9.40 / HCF

Commercial rates same as Residential









		RID	Water Er	nterprise	Fund	
		Major E	Expense an	d Project	: Plannin	g
	Year 1	Year 2	Year 3	Year 4	Year 5	
Project or Purpose	FY19/20	FY20/21	FY21/22	FY22/23	FY23/24	Comments
Water Plant Upgrade / Replacement	-	\$500,000	\$500,000	\$500,000	-	Based on \$1,500,000
Repair/upgrade telemetry for 25 wells and tanks	\$75,000	-	_	-	-	Less labor driving to tanks and wells. More reliable operations.
Install Chlorine analyzers at 16 well sites	\$44,000	\$44,000	\$44,000	\$44,000	-	More efficient use of Chlorine. Less labor driving. Better quality control. Based on four installed per year.
Install variable speed drives on 10 booster pumps	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	More efficient pumping. Less water hammer. Less labor driving. Based on two installed per year.
Replace hydrants and risers with added valve	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	To upgrade approximately five hydrants and replace for corrosion damage
Equipment Storage Building	-	-	\$33,000	-	-	One-third of \$100,000 shared between Water/Sewer/Electric
Vehicle replacement program	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	Based on 10-year life for a portion of eight vehicles used partially for water.
Back-hoe replacement (shared)	-	-	-	\$40,000	-	One-third of \$120,000 shared between Water/Sewer/Electric
Totals	\$154,000	\$579,000	\$612,000	\$619,000	\$35,000	
Five-Year Average, rounded			\$400,000			

Revenue / Expense Projections for Water with Gradual Page 36

Increases

RID Water Enterprise Fund: Revenues, Expenses and Cash Balances

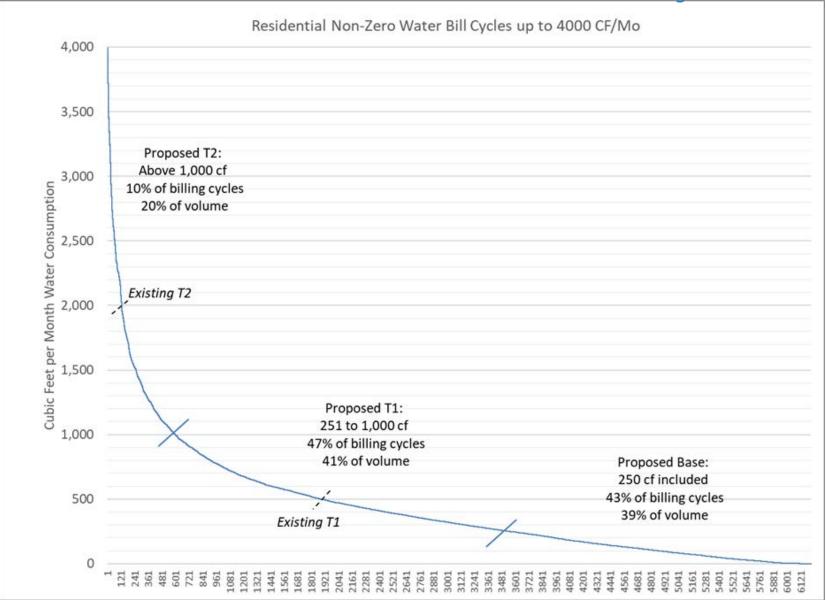
I	, I									
	FY15/16	FY16/17	FY17/18	FY18/19	FY19/20	FY20/21	FY21/22	FY22/23	FY23/24	
	Audited	Audited	<u>Preliminary</u>	Budget	Forecast	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	Forecast	
Operating Revenues			Reveni	ie Increases:	3%	3%	3%	3%	3%	>
Utility Service Charges	\$215,733	\$302,817	\$337,000	\$325,000	\$302,000	\$311,000	\$320,000	\$330,000	\$340,000	
Sewer Enterprise Charges	-	-	-	-	(\$33,000)	\$34,000	\$35,000	\$36,000	\$37,000	
Capital Facility Charges	54,000	45,207	52,695	50,000	50,000	50,000	50,000	50,000	50,000	
Special Assessments	\$0	224,168	225,000	225,000	225,000	225,000	225,000	225,000	225,000	
Connection, Extension and Other Fees	23,694	8,995	15,771	20,000	20,000	20,000	20,000	20,000	20,000	
Total Operating Revenue	293,427	581,187	630,466	620,000	630,000	640,000	650,000	661,000	672,000	Inflation
Operating Expenses										Factor
Human Resources	202,376	236,146	213,620	228,000	237,100	246,600	256,500	266,800	277,500	4%
Materials, Supplies and Services	81,423	94,590	83,350	95,000	96,900	98,800	100,800	102,800	104,900	2%
Power	-	-	-	_ *	56,000	57,700	59,400	61,200	63,000	3%
Insurance	8,246	8,238	9,876	9,500	9,700	9,900	10,100	10,300	10,500	2%
Allocated Administrative Costs	15,228	11,238	12,000	12,000	84,000	85,700	87,400	89,100	90,900	2%
Total Operating Expenses	307,273	350,212	318,846	344,500	483,700	498,700	514,200	530,200	546,800	
Net Operating Income	(13,846)	230,975	311,620	275,500	146,300	141,300	135,800	130,800	125,200	
Non-Operating Income (Expense)										
Property Taxes	81,845	79,336	66,584	80,000	80,000	80,000	80,000	80,000	80,000	
Grant Revenue / Interest	123,436	126,292	-	-	-	-	-	-	-	
Transfers	25,123	(3,867)	-	-	-	-	-	-	-	
Total Non-Operating	230,404	201,761	66,584	80,000	80,000	80,000	80,000	80,000	80,000	
Net Income (Loss)	216,558	432,736	378,204	355,500	226,300	221,300	215,800	210,800	205,200	
Capital Improvement Projects	(268,000)	(27,000)	(20,000)	(105,000)	(400,000)	(400,000)	(400,000)	(400,000)	(400,000)	
Cash and Cash Equivalents Year End	1,768,685	2,200,614	2,558,818	1,800,000	1,626,300	1,447,600	1,263,400	1,074,200	(879,400)	

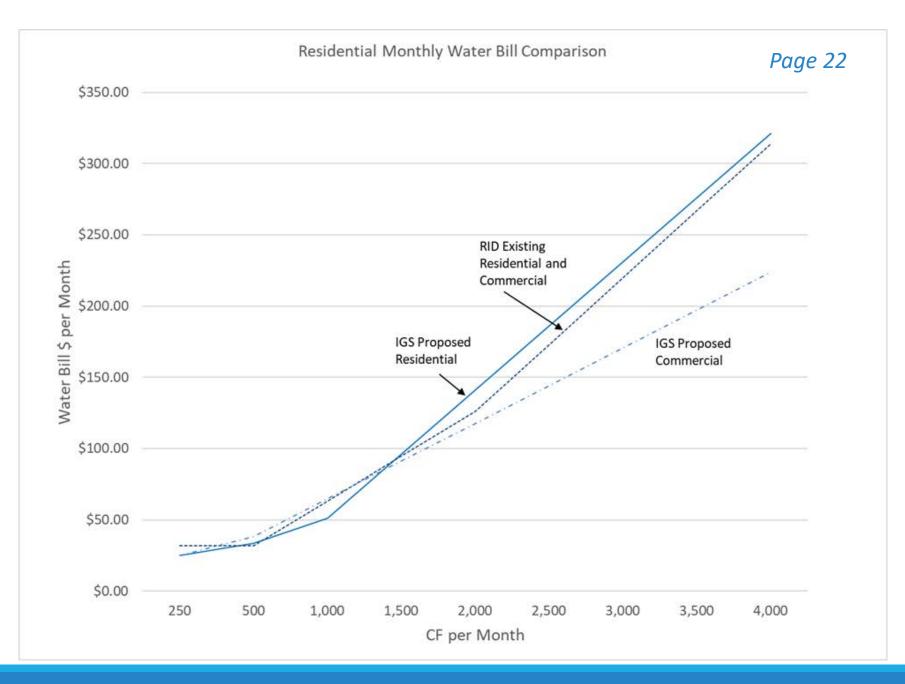
Notes:

Projected Capital Facility Charges based on historical trend

Depreciation is excluded from operating costs

Values in italics are projections





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					-	_			-	~
				d Residenti				, Residentia		Change
Up To	Tier	Rate	Vol \$	\$ Fixed	\$ Total	Rate	Vol \$	\$ Fixed	\$ Total	(Savings)
250				\$25.00	\$25.00			\$31.98	\$31.98	(\$6.98)
500	250	\$3.50	\$8.75	\$25.00	\$33.75			\$31.98	\$31.98	\$1.77
1,000	500	\$3.50	\$26.25	\$25.00	\$51.25	\$6.27	\$31.35	\$31.98	\$63.33	(\$12.08)
1,500	500	\$9.00	\$71.25	\$25.00	\$96.25	\$6.27	\$62.70	\$31.98	\$94.68	\$1.57
2,000	500	\$9.00	\$116.25	\$25.00	\$141.25	\$6.27	\$94.05	\$31.98	\$126.03	\$15.22
2,500	500	\$9.00	\$161.25	\$25.00	\$186.25	\$9.40	\$141.05	\$31.98	\$173.03	\$13.22
3,000	500	\$9.00	\$206.25	\$25.00	\$231.25	\$9.40	\$188.05	\$31.98	\$220.03	\$11.22
3,500	500	\$9.00	\$251.25	\$25.00	\$276.25	\$9.40	\$235.05	\$31.98	\$267.03	\$9.22
4,000	500	\$9.00	\$296.25	\$25.00	\$321.25	\$9.40	\$282.05	\$31.98	\$314.03	\$7.22
		IGS R	ecommende	ed Commerc	ial	R				
Up To	Tier	Rate	Vol \$	\$ Fixed	\$ Total					
250				\$25.00	\$25.00				\$31.98	(\$6.98)
500	250	\$5.30	\$13.25	\$25.00	\$38.25				\$31.98	\$6.27
1,000	500	\$5.30	\$39.75	\$25.00	\$64.75				\$63.33	\$1.42
1,500	500	\$5.30	\$66.25	\$25.00	\$91.25	(1	From above)	\$94.68	(\$3.43)
2,000	500	\$5.30	\$92.75	\$25.00	\$117.75				\$126.03	(\$8.28)
2,500	500	\$5.30	\$119.25	\$25.00	\$144.25				\$173.03	(\$28.78)
3,000	500	\$5.30	\$145.75	\$25.00	\$170.75				\$220.03	(\$49.28)
3,500	500	\$5.30	\$172.25	\$25.00	\$197.25				\$267.03	(\$69.78)
4,000	500	\$5.30	\$198.75	\$25.00	\$223.75				\$314.03	(\$90.28)

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Water Rate Model Page 34

				F	RESIDENTIA	L				COMME	RCIAL		RID Sewer	Totals
	Tiers:	1 - 250	251-500	501 -1000	1001 - 1500	1501 - 2000	Above	Totals						
	Bill Cycles	2,668	1,662	1,286	345	126	168	6,255						
	% of Cycles	43%	27%	21%	6%	2%	3%	100%	(First 250)					
	CF	1,178,553	674,874	566,294	217,037	108,099	286,964	3,031,821	65,125			399,905	625,000	4,121,851
	% of CF	39%	22%	19%	7%	4%	9%	100%						
		# of Cycle	es Billed											
1) Actual I	FY17/18	7,050	6,000						288	288	Volume			
	FY18 Actual	\$20.40	\$10.66	\$6.09	\$6.09	\$6.09	\$9.13	\$4.76	\$20.40	\$10.66	\$6.50			\$4.99
	1 1 10 Actual	\$143,820	\$63,960	\$34,487	\$13,218	\$6,583	\$26,200	\$288,268	\$5,875	\$3,070	\$27,148	\$36,093		\$324,361
2) Projecte	ed FY18/19	7,050	6,000					\$4.91	288	288				
	EV10 D	\$21.01	\$10.98	\$6.27	\$6.27	\$6.27	\$9.40	1.030	\$21.01	\$10.98	\$6.69	1.03		
	FY19 Projected	\$148,121	\$65,880	\$35,507	\$13,608	\$6,778	\$26,975	\$296,868	\$6,051	\$3,162	\$27,962	\$37,176		\$334,044
3) Projecte	ed FY19/20	7,050	6.000					\$5.05	288	288				
- / J		\$21.64	\$11.31	\$6.46	\$6.46	\$6.46	\$9.68	1.030	\$21.64	\$11.31	\$6.89	1.03		
	FY20 Projected	\$152,564	\$67,856	\$36,572			\$27,784	\$305,774		\$3,257	\$28,801	\$38,291		\$344,065
4) IGS Re	commended	7,050	volume					\$3.25	288					
	IGS Recommended	\$25.00	\$3.50	\$3.50	\$9.00	\$9.00	\$9.00		\$25.00		\$5.30		\$5.30	
	FY20	\$176,250	\$23,621	\$19,820	\$19,533	\$9,729	\$25,827	\$274,780	\$7,200		\$21,195	\$28,395	\$33,125	\$336,300
	Total cf:	3 031 821	FY20 total \$:	\$274,780		Resident	ial Reduction:	7%		Commercial	Reduction	24%		
	Less up to 250 cf:	-1,178,553	Less 250 \$:	-\$176,250		Resident	an reduction.	770		commercial	reduction.	2470		
	cf and \$ above base	1,853,268	Less 250 ¢.	\$98,530										
	Average	1,000,200	\$5.32	¢, c, c, c c c										
	NOW:	Res includes 50	00 CF for \$20.4	40 + \$10.66 = \$	31.06. Tiers 50	00 / 2000 / above	e		Same as reside	ential				
	PROPOSED:	00, 500-1,000,	and above		250 cf for \$25,	then fixed ra	ate							



	RID #1	Utility Rate Schedu	les (Prop	osed as	of 6/7/19))		
Category of Service	Present Rates	Proposed	10/1/19		10/1/2020	10/1/2021	10/1/2022	10/1/2023
WATER	NATER						3.0%	3.0%
Residential Existing		Residential Proposed						
Service Charge (\$/Mo)	\$21.01	Service Charge		_		ФОО ГО	¢07.00	¢00.44
Up to 500 cf (\$/Mo)	\$10.98	Up to 250 cf	\$25.00	Tiers and Rates	\$25.75	\$26.52	\$27.32	\$28.14
Tier 1: 501 - 2,000 cf (\$/ccf)	\$6.27	Tier 1: 251 - 1,000 cf	\$3.50		\$3.61	\$3.72	\$3.83	\$3.94
Tier 2: Over 2,000 cf (\$/ccf)	\$9.40	Tier 2: Over 1,000 cf	\$9.00	Trates	\$9.27	\$9.55	\$9.84	\$10.14
Commercial Existing		Commercial Proposed						
Service Charge (\$/Mo)	\$21.01	Service Charge	ФО Б 00	Tiers	A AF 7 5	\$00.50	\$00.50	# 00 = 0
Up to 500 cf (\$/Mo)	\$10.98	Up to 250 cf	Up to 250 cf \$25.00		\$25.75	\$26.52	\$26.52	\$26.52
Tier 1: 501 - 2,000 cf (\$/ccf)	\$6.27	0	#F c c	and Rates	\$5.46	\$5.62	\$5.79	\$5.97
Tier 2: Over 2,000 cf (\$/ccf)	\$9.40	Over 250 cf	\$5.30	i vales				

IGS Water Comments

- Residential Tiers are consistent with water conservation pricing
- Median residential (non-zero) customer is 310 CF, less than 500
- Tiers restructured to match usage distribution
- Rates lowered first year for lower usage tier
- Commercial customers proposed to pay flat rate and exactly the same as residential up to 250 cf
- Gradual increases recommended

Sewer Enterprise

- Sewer system serves approximately 500 customers in the lower areas of the Cove
- New Wastewater plant built in 2000
- No major capital projects
- Golf Course benefits from treated water

Clarifier Tank: Separates smaller solids from waste stream



2025

Contact Chamber: Allows chlorine to disinfect water in final treatment phase

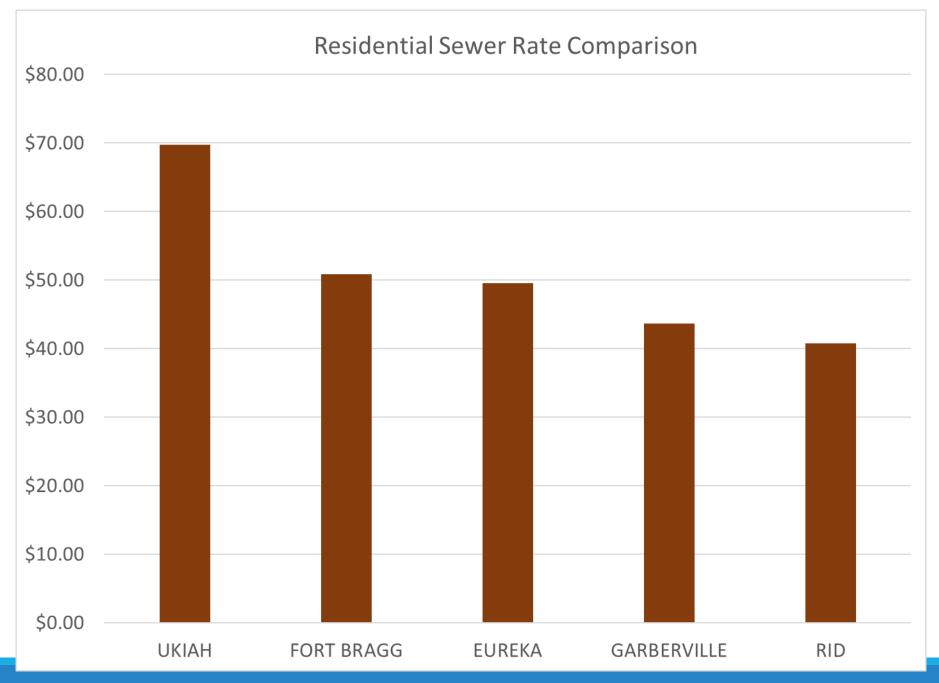


Chlorine Gas Bottles same as water plant. Need to convert to soluble tablets to increase safety and lower operational costs

Sewer Rates

Residential \$40.79 per monthMulti-Family \$40.79 per unit per monthRUE* \$18.20 each

*Residential Unit Equivalent: Measurement of added demand from non-residential customer



		RID	Wastewa	ater Enter	rprise Fı	und
		Major	Expense	e and Pro	ject Plaı	nning
	Year 1	Year 2	Year 3	Year 4	Year 5	
Project or Purpose	FY19/20	FY20/21	FY21/22	FY22/23	FY23/24	Comments
Replace telemetry with 10 lift stations	\$25,000	-	-	-	-	Increase reliability. Avoid fines from overflow events. Improve pumping efficiency.
New Chlorine and Dechlorine systems	-	\$90,000	-	-	-	Increase safety by eliminating toxic Chlorine gas. Decreased cost from shipping gas bottles.
Update instrumentation at wastewater plant	-	\$74,000	-	-	-	To replace or install: Chlorine analyzers (2). Flow meters (6). Dissolved Oxygen probes (2). pH meter (1).
Remove nitrogen from influent by installing four underwater propellers	-	-	\$100,000	-	-	Necessary to meet state requirements
Install variable speed pump drives and upgrade controls at four lift stations	-	\$25,000	\$25,000	\$25,000	\$25,000	To be added to stations 5, 6, 7, and 9. Better control and efficiency.
Equipment Storage Building	-	-	\$33,000	-	-	One-third of \$100,000 shared between Water/Sewer/Electric
Vehicle replacement	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	Based on 10-year life cost of a portion of seven vehicles used for sewer.
Back-hoe replacement (shared)	-	-	-	\$40,000	-	One-third of \$120,000 shared between Water/Sewer/Electric
Totals	\$37,000	\$201,000	\$170,000	\$77,000	\$37,000	
Five-Year Average, rounded			\$104,000			
Note: This CIP schedule assumes \$75,	,000 per year	of Inflow an	d Infiltration	(INI) work	shown as a	n operating expense.

RID Wastewater Enterprise Fund: Revenues, Expenses and Cash Balances													
	FY15/16	FY16/17	FY17/18	FY18/19	FY19/20	FY20/21	FY21/22	FY22/23	FY23/24				
	Audite d	<u>Audited</u>	Preliminary	Budget	Forecast	Forecast	Forecast	Forecast	Forecast				
Operating Revenues			Revenue	e Increases:	10%	10%	10%	10%	10%				
Utility Service Charges	\$207,202	\$234,840	\$250,000	\$260,000	286,000	315,000	347,000	382,000	420,000				
Capital Facility Charges	27,000	9,207	7,694	9,000	9,000	9,000	9,000	9,000	9,000				
Special Assessments / Other Income	216,271	-	-	-	-	-	-	-	-				
Connection, Extension and Other Fee	6,150	13	2,050	2,050	2,050	2,050	2,050	2,050	2,050	-			
Total Operating Revenue	456,623	244,060	259,744	271,050	297,050	326,050	358,050	393,050	431,050	Inflation			
Operating Expenses										Factor:			
Human Resources	104,969	144,441	138,843	127,000	132,100	137,400	142,900	148,600	154,500	4%			
Materials, Supplies and Services	144,301	160,891	124,223	200,000	204,000	208,100	212,300	216,500	220,800	2%			
Electricity	-	-	-	-	68,000	70,000	72,100	74,300	76,500	3%			
Water	-	-	-	-	33,000	33,700	34,400	35,100	35,800	2%			
Insurance	12,368	12,357	14,814	15,000	15,300	15,600	15,900	16,200	16,500	2%			
Allocated Administrative Costs	8,779	7,039	7,000	7,000	20,000	20,400	20,800	21,200	21,600	2%			
Total Operating Expenses	270,417	324,728	284,880	349,000	472,400	485,200	498,400	511,900	525,700				
Net Operating Income	186,206	(80,668)	(25,136)	(77,950)	(175,350)	(159,150)	(140,350)	(118,850)	(94,650)				
Non-Operating Income (Expense)													
Net Interest	164	0	0	0	0	0	0	0	0				
Property Taxes	197,776	174,813	202,000	202,000	202,000	202,000	202,000	202,000	202,000				
Transfers / Grants	24,130	(712)	-	-	-	-	-	-	-	_			
Total Non-Operating	222,070	174,101	202,000	202,000	202,000	202,000	202,000	202,000	202,000				
Net Income (Loss)	408,276	93,433	176,864	124,050	26,650	42,850	61,650	83,150	107,350				
Capital Improvement Projects	(7,000)	(2,200)	(100,000)	(100,000)	(104,000)	(104,000)	(104,000)	(104,000)	(104,000)				
Cash and Cash Equivalents Year End	662,663	520,776	597,640	621,690	544,340	483,190	440,840	419,990	423,340				

Notes:

Projected Capital Facility Charges assume one new home per year

Depreciation is excluded from operating costs

Values in italics are projections

	FY18	Revenue							
	1110		Cust Count	RUE	Rate	Monthly \$	Annual \$	Annual \$	
		Com Fixed	30		\$39.60	\$1,188	\$14,256		
		Com RUE		74	\$17.67	\$1,308	\$15,691	\$29,947	
		Residential	470		\$39.60	\$18,612	\$223,344	\$223,344	
			500				\$253,291	\$253,291	
2	FY19	Projected Rev	e nue						
			Cust Count	RUE	Rate	Monthly \$	Annual \$	Annual \$	
		Com Fixed	30		\$40.79	\$1,224	\$14,684		
		Com RUE		74	\$18.20	\$1,347	\$16,162	\$30,846	
		Residential	470		\$40.79	\$19,171	\$230,056	\$230,056	
			500				\$260,902	\$260,902	3.00%
3	FY20 Projected Revenue with CPI			PI inc	3.00%				
			Cust Count	RUE	Rate	Monthly \$	Annual \$	Annual \$	
		Com Fixed	30		\$42.01	\$1,260	\$15,125		
		Com RUE		74	\$18.75	\$1,387	\$16,646	\$31,771	
		Residential	470		\$42.01	\$19,746	\$236,957	\$236,957	
			500				\$268,729	\$268,729	3.00%
4	IGSI	Recommended	FV19/20 Ra	tes	10.00%				
•			Cust Count	RUE	Rate	Monthly \$	Annual \$	Annual \$	
		Com Fixed	30		\$44.87	\$1,346	\$16,153		
	-	Com RUE	20	74	\$20.02	\$1,481	\$17,778	\$33,931	
	_	Residential	470	, .	\$44.87	\$21,088	\$253,061	\$253,061	
			500		+ /	+==,000	\$286,992	\$286,992	10.00%

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RID #1 Utility Rate Schedules (Proposed as of 6/7/19)												
Category of Service	Present Rates	Proposed	10/1/19		10/1/2020	10/1/2021	10/1/2022	10/1/2023				
SEWER		Change:	10.0%	10.0%	10.0%	10.0%						
Residential Existing		Residential Proposed										
Single-Family (per home)	\$40.79	Single-Family (per home)	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	\$65.70				
Multi-Family (per unit)	\$40.79	Multi-Family (per unit)	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	\$65.70				
Residential Unit Equivalent (RUE)	\$18.20	RUE	\$20.02	10.0%	\$22.02	\$24.22	\$26.64	\$29.30				
Commercial Existing		Commercial Proposed										
Commercial "A" and "B"	\$40.79	All Commercial	\$44.87	10.0%	\$49.36	\$54.30	\$59.73	\$65.70				
Residential Unit Equivalent (RUE)	\$18.20	RUE	\$20.02	10.0%	\$22.02	\$24.22	\$26.64	\$29.30				

IGS Sewer Comments

- CIP project list scaled back to make the 10% increases work
- Higher percentage increases are necessary because rate-based revenue is only 50% of revenue

Next Steps

- 1. Comments and questions
- 2. Review and consideration following meeting
- 3. Opportunity for modifications
- 4. Finalize report
- 5. Revisit at next board meeting